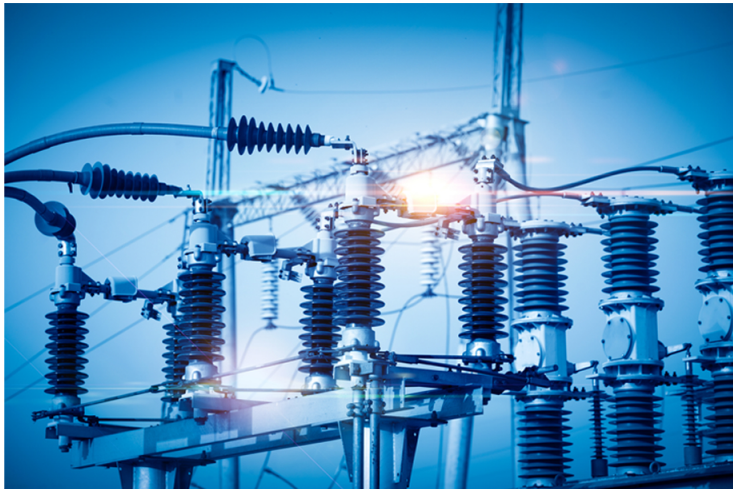




AUTOMATED EVENT MINER

 **Electric Power Group**



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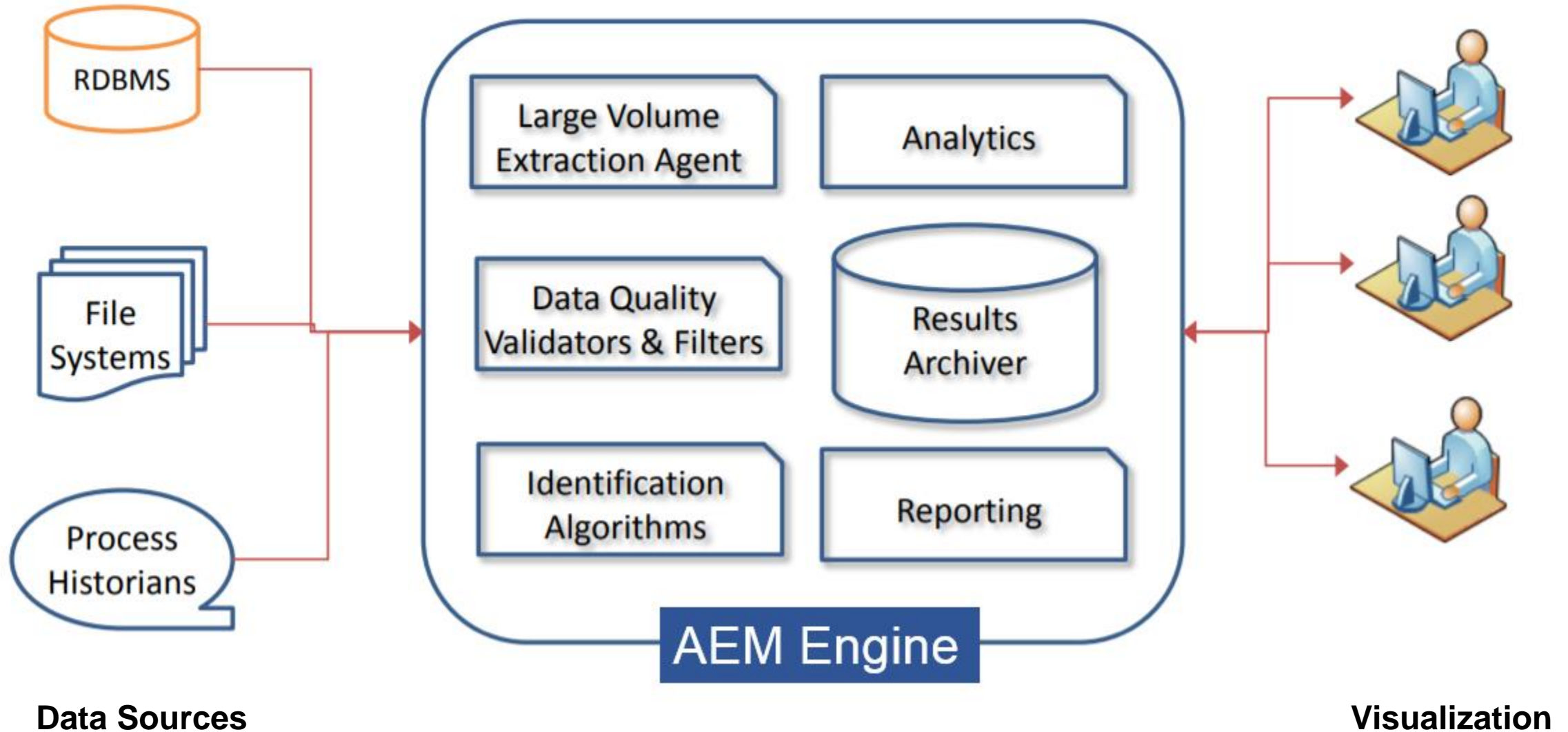
Industry Need

- Utilities have Terabytes of Synchrophasor data
- Synchrophasor data provides unprecedented visibility into grid dynamics and oscillations
- Need
 - > Extract value from large archives to guide planning and operations
 - > Assess Grid Performance
 - **How Many Events: Where, When, How Severe?**
 - **Identify weak spots in the grid to guide capital investments and update operating procedures**
 - **Identify indicators of potential equipment failure and device malfunctions**
 - > Validate and Set Alarm Thresholds for Real-Time Operations

AEM Platform

- **Design Goal:** AEM is designed to mine through archived data (Days to Years) to identify events based on default criteria or user defined mining parameters
- **Event Types:**
 - Frequency excursion – Gen trip, Line fault, Load Loss
 - Oscillation – Sustained oscillations, forced oscillations, control system issues, low damping
 - Low Voltage - Faults/Metering Problem, Low Voltage, Delayed Voltage Recovery
 - Grid Stress: Increased Angle Differences
 - User-defined events (Composite events, Customized algorithm)
- **Detailed Offline Analysis:** Integrated with Phasor Grid Dynamics Analyzer (PGDA) for offline data analysis
- **Data Sources:** Flat Files (*.csv, COMTRADE), Databases (MySQL, MSSQL, PI, OpenHistorian)
- **User Interface:** AEM provides GUIs to setup mining parameters, select mining engines, visualize mining results and generate mining report
- **Reports:** Mined events are reported by location, severity, duration and count to provide engineers an event library to select significant events for analysis

Architecture - Overview



AEM Process - 6 Steps

1. Load Input Data
2. Select Signals and Preprocessing Options
3. Select Types of Events for Mining
4. Start Mining Process
5. Analyze Results
6. Generate Report

User-Defined Criteria for Mining Events

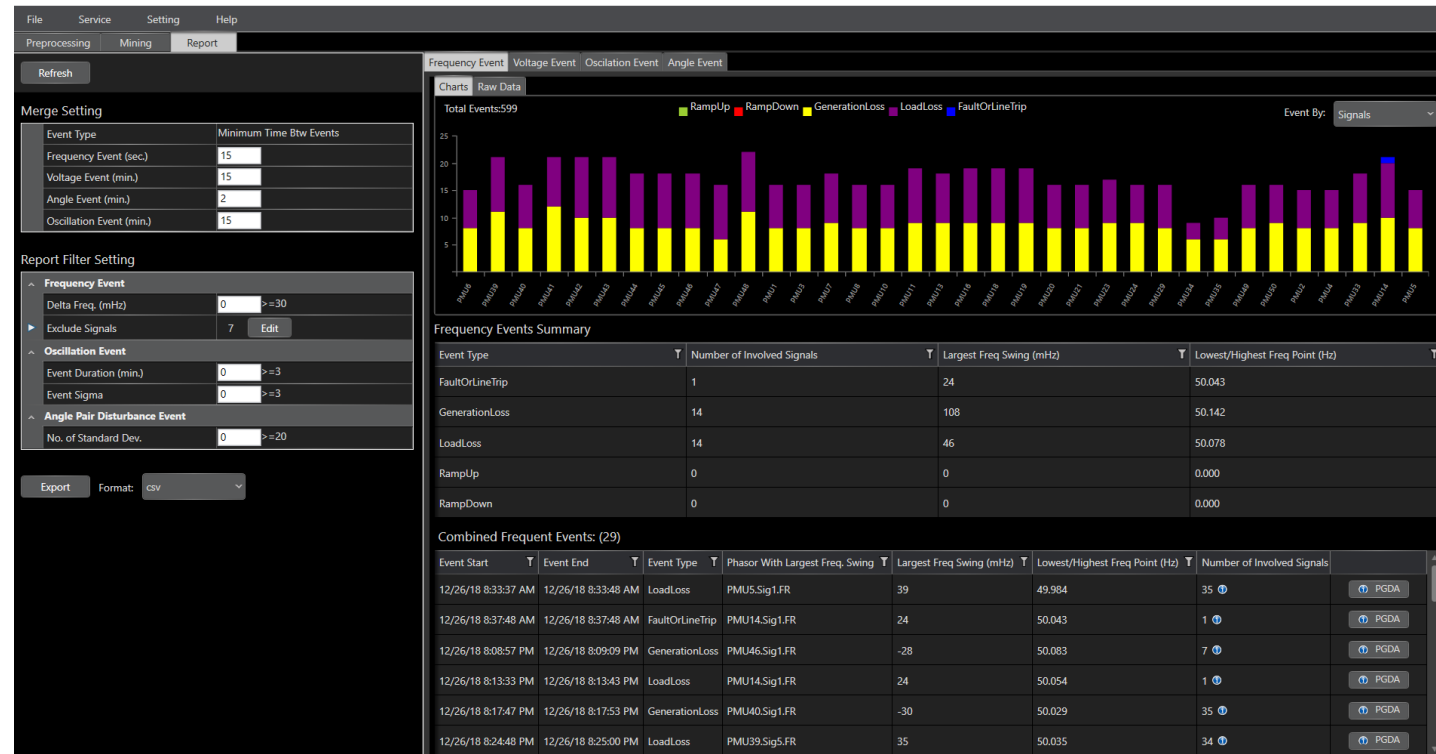
- AEM can mine for events using default criteria or user-defined criteria such as:
 - > Faults with voltage below 0.9 per unit for less than 1 second
 - > Low voltage events with voltage below 0.9 per unit for more than 1 second
 - > Extended low voltage events with voltage below 0.9 per unit for more than 15 minutes
 - > Generation and Load trip events with frequency change greater than 30 mHz over a time window of 15 seconds
 - > Oscillation Energy exceeding 3 standard deviations of RMS energy in voltage, real and reactive power flows
 - > Phase Angle Differences exceeding 10 standard deviations
 - > Composite Events with combination of the above criteria

Setting Alarm Thresholds using AEM

- Perform Mining Using Wider Thresholds, Narrow Down using post processing filters
- Oscillation Events
 - > RMS Energy is calculated and saved for each signal
 - > Threshold: Use a multiple of average RMS energy for each signal based on mining results
- Frequency Events
 - > Use Frequency Change (mHz/sec) and time window (sec) settings based on mining results
- Voltage Events
 - > Use upper and lower voltage thresholds based on mining results

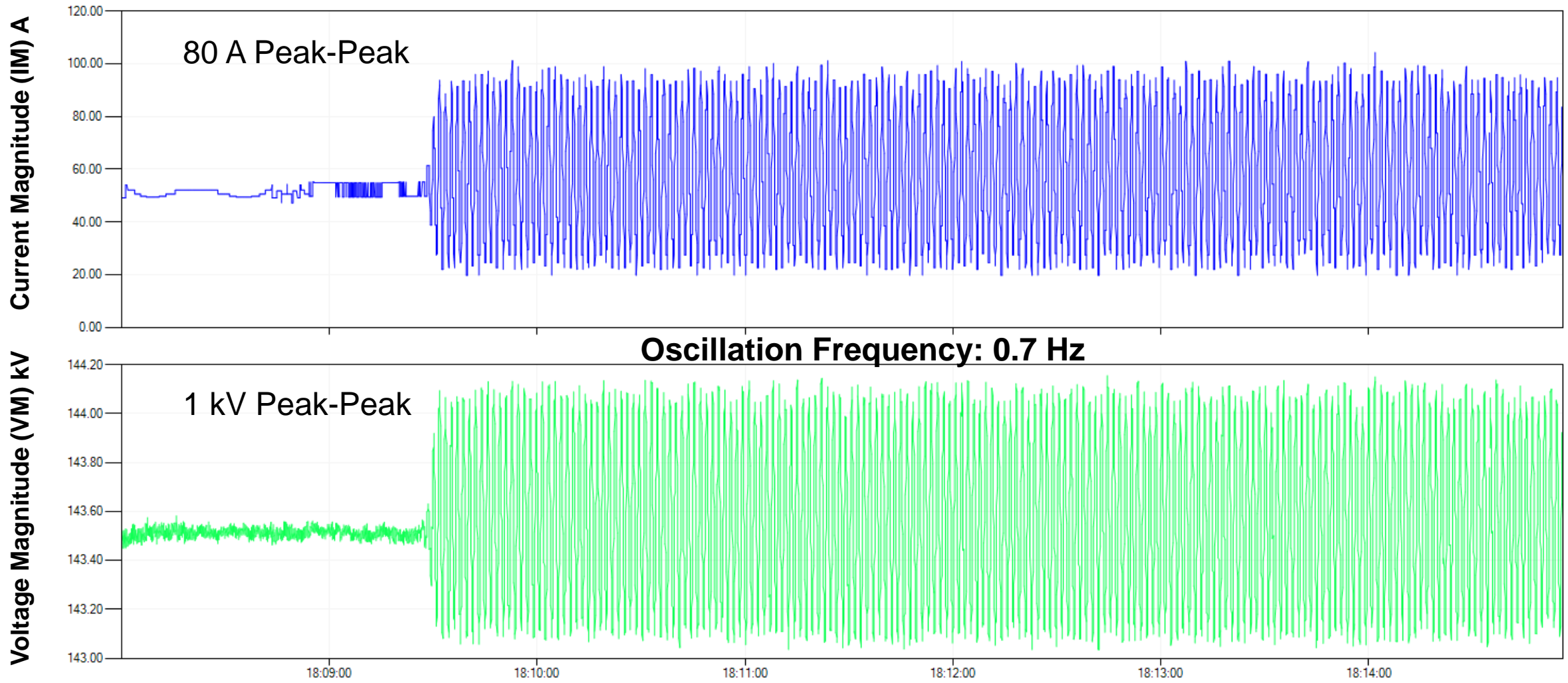
Mining Summary

- **Data Duration: 3 Months**
- **PMUs: 50**
- **Signals: 1500**
- **Events Identified: 30**
 - > Frequency Events – 16
(Threshold: 30 mHz/sec)
 - > Voltage Events – 10
(Threshold: 0.9 and 1.1 pu)
 - > Oscillations – 4
(Threshold: 3 times Standard Deviation of RMS Energy)



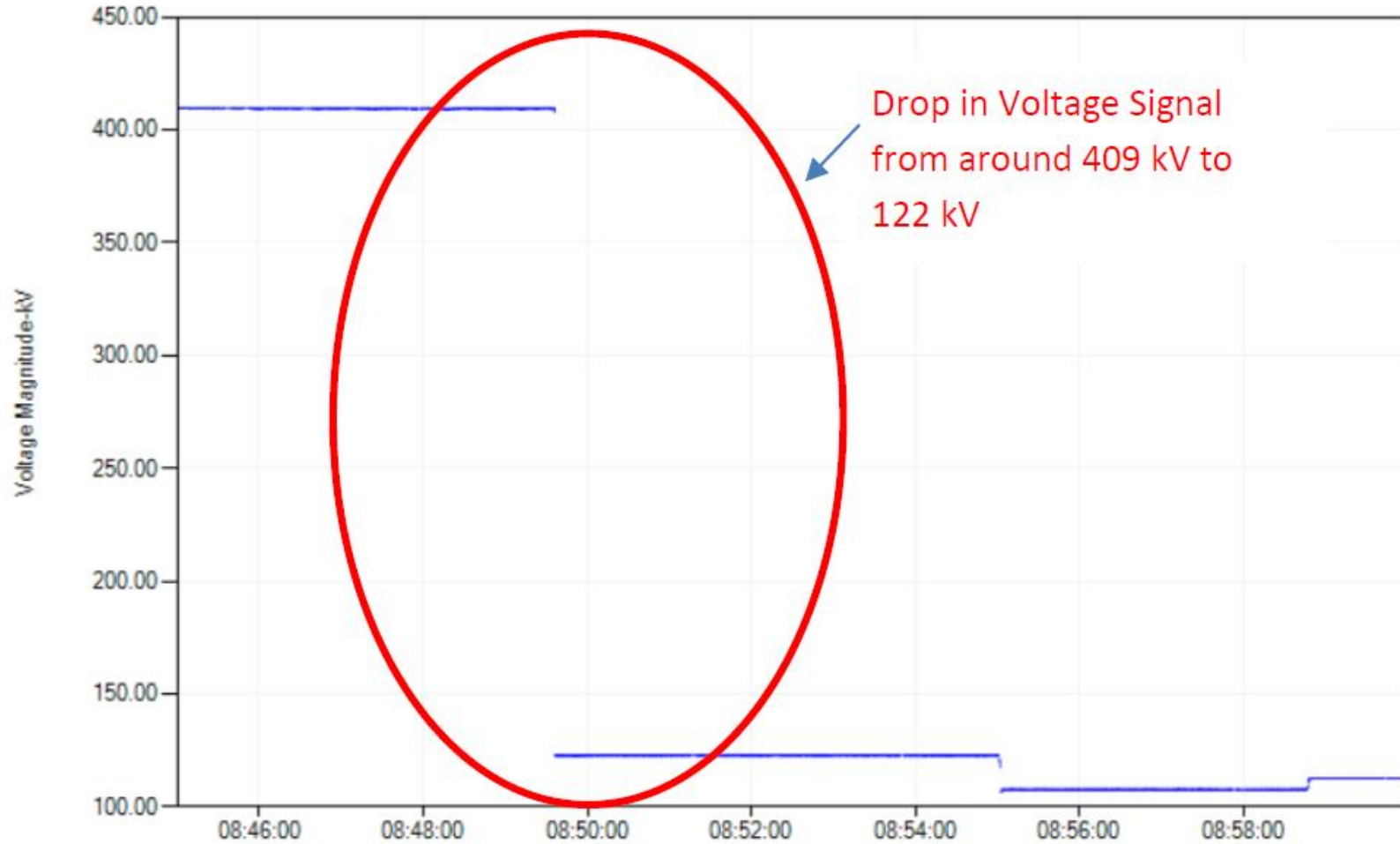
Event Mining and Root Cause

Oscillation Event Caused By Voltage Controller Issue



Event Mining and Root Cause

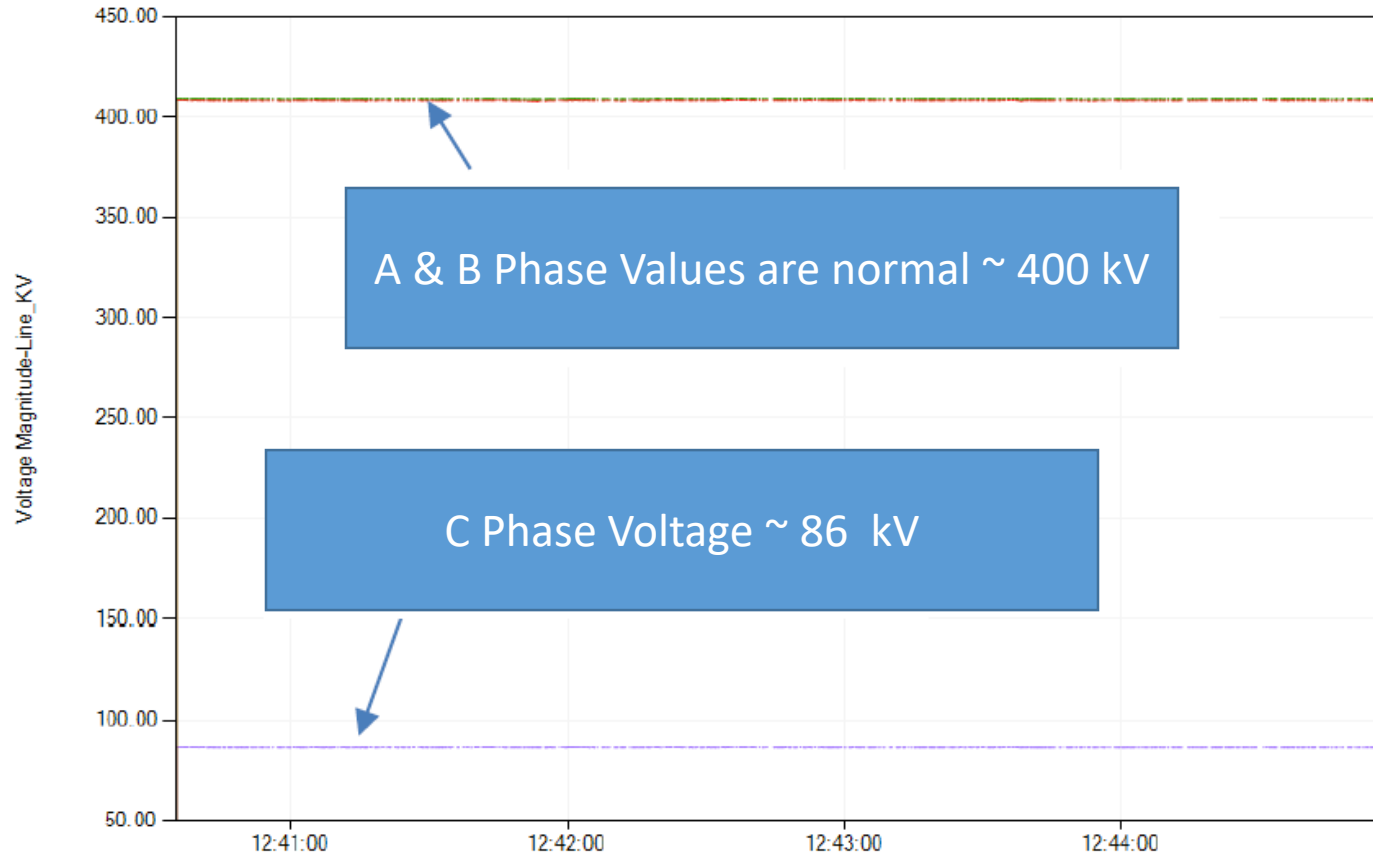
Voltage Event caused by PT Failure



Start Time: 2018-12-30 08:44:59.121 End Time: 2018-12-30 08:59:59.359

Event Mining and Root Cause

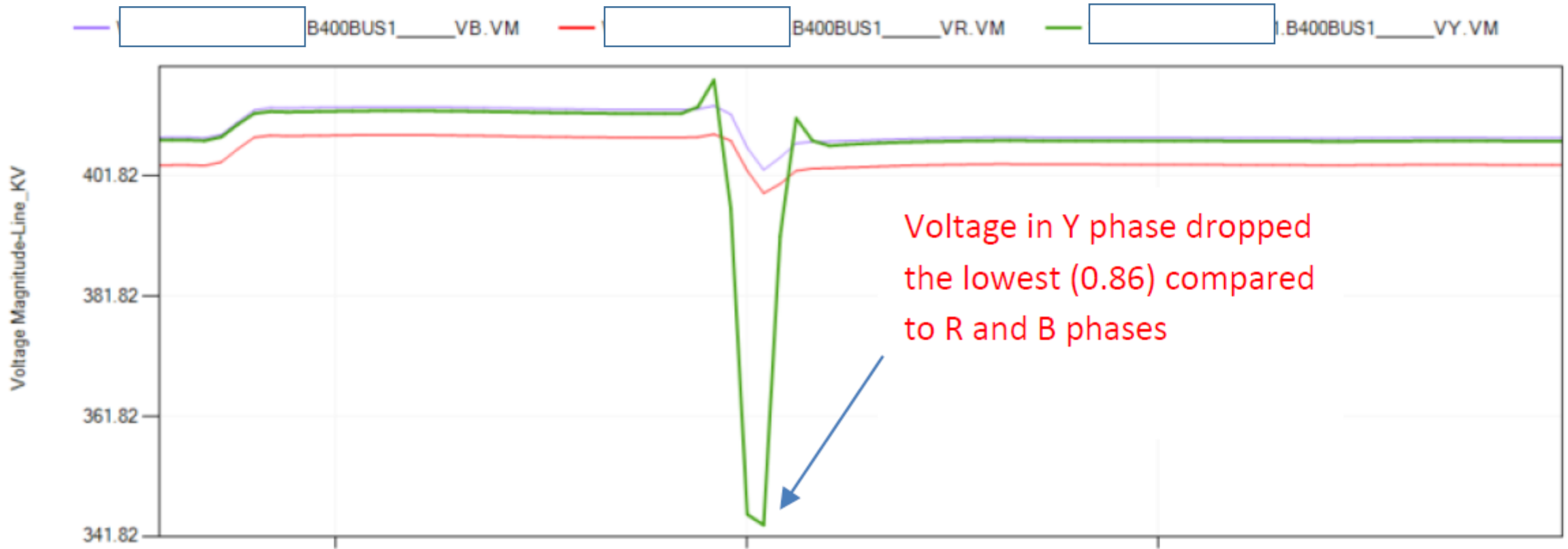
Voltage Event Caused By CCVT Calibration/Scaling Issue



Start Time: 2019-01-06 12:40:35.249 End Time: 2019-01-06 12:44:59.359

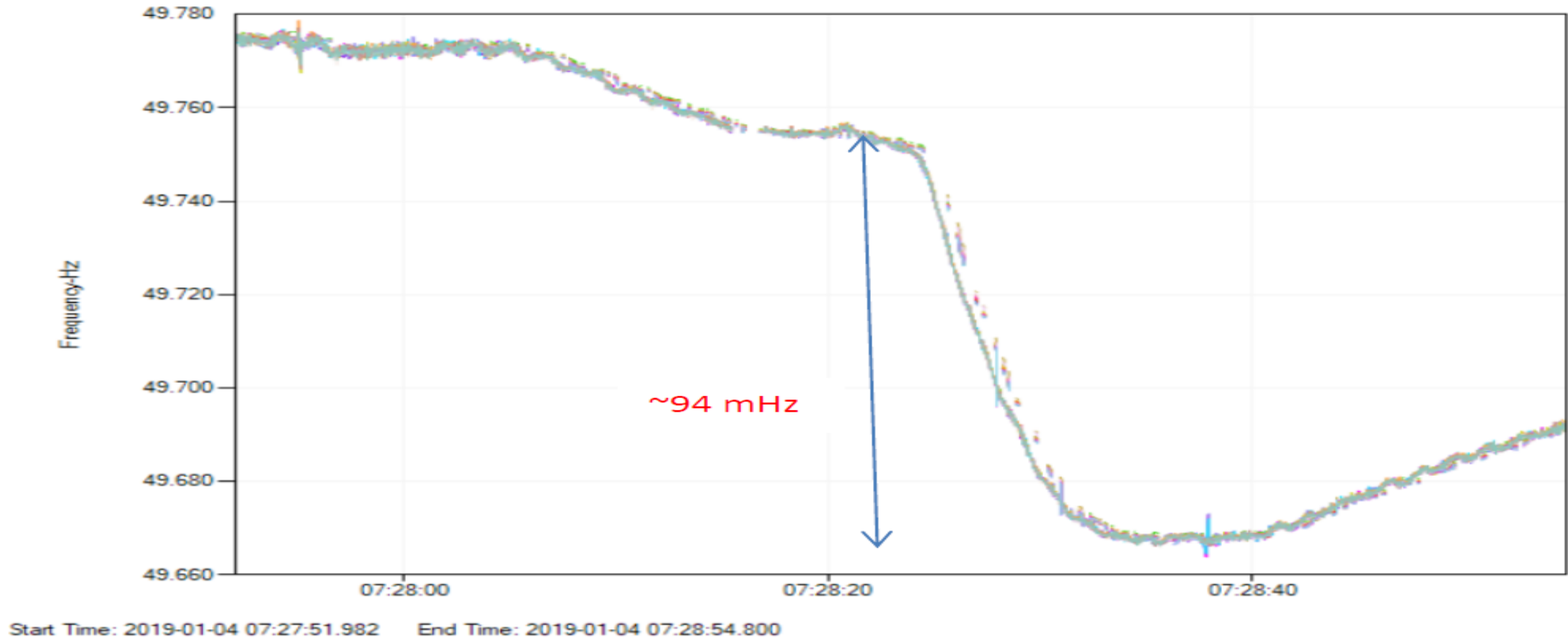
Event Mining and Root Cause

Voltage Event Caused By Single-Line to Ground Fault



Event Mining and Root Cause

Frequency Event Caused By Generation Trip



Event Mining at Utilities & ISOs

Examples from CAISO, SPP, ERCOT, OETC & GETCO

- AEM was used for the following
 - > Oscillations
 - > Generation & Load Trip
 - > Faults
 - > Line Trips
 - > Extended Low voltage events
 - > Device Calibration Issues
 - > Equipment Failure
 - > Alarm Thresholds

Oscillation Events by Location, Severity, Mode & Duration

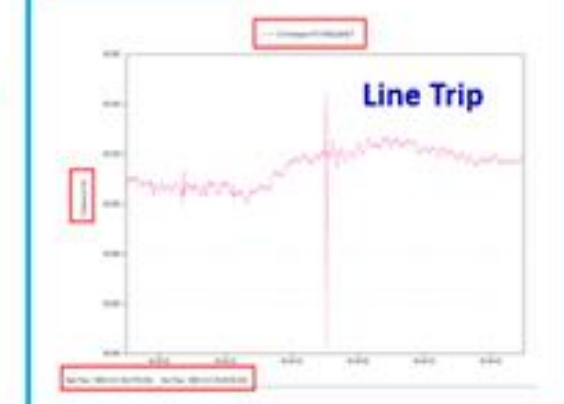
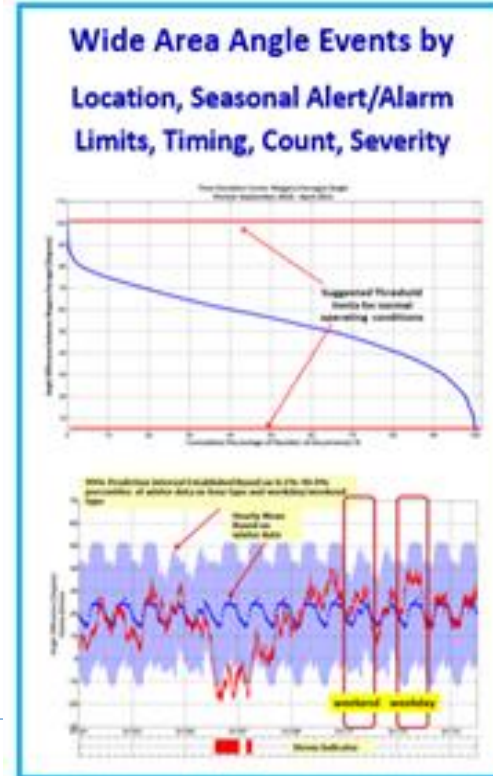
#	ID	Z	S	# Days, S, M, W, Th, F, Sa, Su	Event Start Date, HH:MM, TT	Event End Date, HH:MM, TT	Average Oscillatory Frequency (Hz)	Maximum Peak-to-Peak Magnitude	Count of Events > 10
MW	Signal Name 1	2009	12		18, 16:30, UTC-7:00	18, 17:32, UTC-7:00	8.33	13 MW	
MW	Signal Name 1	2009	1		05, 02:30, UTC-7:00	05, 02:50, UTC-7:00	8.33	10 MW	
MW	Signal Name 2	2009	8		05, 02:30, UTC-7:00	05, 02:50, UTC-7:00	9.74	4 MW	
VM	Signal Name 5	2009	8		05, 02:30, UTC-7:00	05, 02:50, UTC-7:00	1.38	8 HV	

Poor and Negatively Damped Contingencies

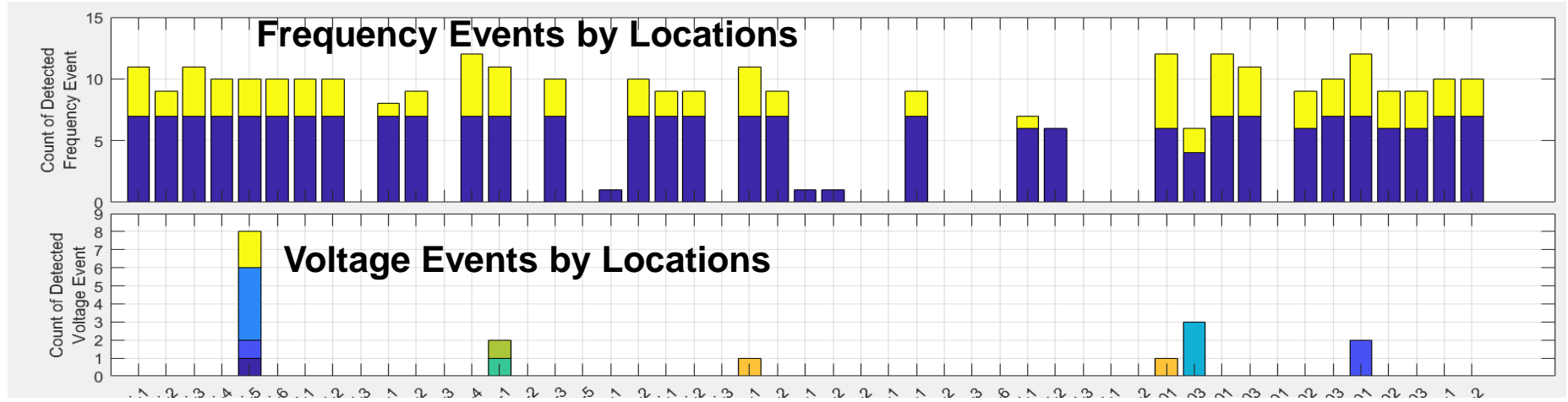
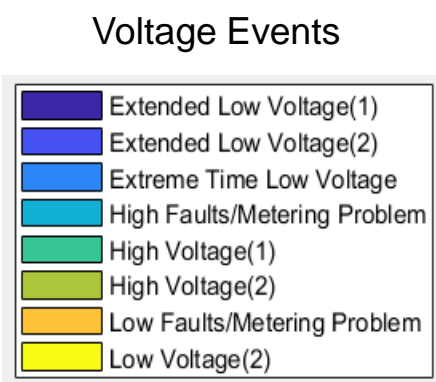
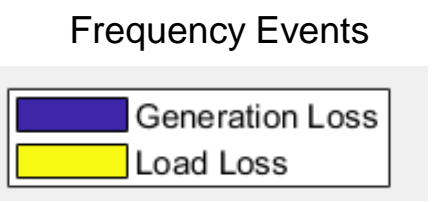
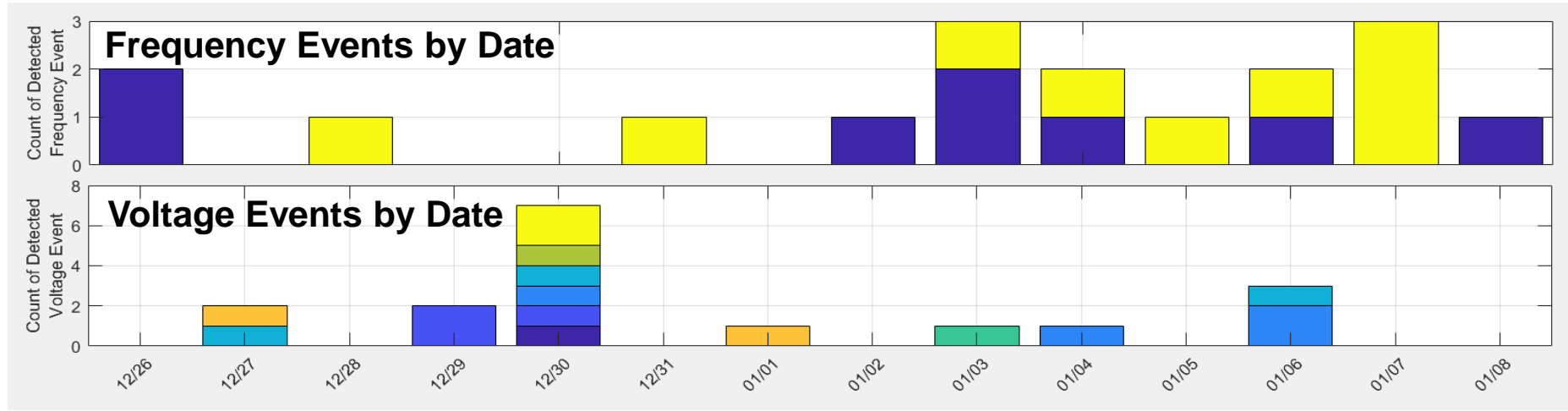
File Name	Signal Name	Signal Type	Oscillatory Frequency (Hz)	Damping Ratio (%)
345kV C1	POWER2[unit20.6900]W1	MW	1.46	2
345kV C1	POWER1[unit1 18.000]N1	MW	1.04	0
345kV C2	POWER1[unit1 18.000]N1	MW	0.73	11
345kV C3	POWER1[unit1 18.000]N1	MW	0.08	11
345kV C1	VOLT [unit1 18.000]V1	VM	3.06	3
345kV C1	FREQ [unit1 18.000]V1	FREQ	2.00	-2

Frequency Events by Location, Severity, Timing & Count

Event #	Location	Event Year	Event Month	Event Date, HH:MM, UTC-7:00	**Frequency declined to (Hz)
Event 1	Signal Name 1	2009	3	18, 16:32	59.78
Event 2	Signal Name 5	2009	5	1, 5-10	59.85
+ Event 3	Signal Name 6	2009	8	5, 8-14	59.6
+ Event 4	Signal Name 10	2009	10	25, 22:10	59.75



Report - Examples



AEM Summary

- Comprehensive Platform for Event Mining
- Used AEM extensively for generating reports for CAISO, SPP, ERCOT, GETCO, SRLDC, OETC
- Key Functionality and Capabilities
 - > Automated Mining and Identification of Oscillations, Generation trip and load trip, faults and low voltage events
 - > Measurement Anomalies and Device Calibration Issues
 - > Data Quality Assessment Summary
 - > Automated Report Generation
 - > Easy to use Interface
- EPG offers AEM as a service package



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